

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

U-27233

6. If Indian, Allottee or Tribe Name

n/a

7. Unit Agreement Name

n/a

8. Farm or Lease Name

n/a

9. Well No.

BO-TX #3-36

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or B.R.
and Survey or Area

Sec. 36, T20S, R21E

SLB & B

12. County or Parrish 13. State

Grand Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Bowers Oil and Gas Exploration, Inc.

3. Address of Operator

P.O. Box 636, Grand Junction, CO 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 500 ft. FNL

650 ft. FWL

At proposed prod. zone same as above

NW NW

14. Distance in miles and direction from nearest town or post office*

10 miles NE of Cisco, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

500 ft.

16. No. of acres in lease

160 acres

17. No. of acres assigned
to this well

40 acres

18. Distance from proposed location*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

1440 ft.

19. Proposed depth

2950

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5046 ft. GR

22. Approx. date work will start*

September 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8"	24#	200 ft.	Circulate to surface
6 3/4" to top	4 1/2"	10.5#	2950 ft.	140 sk. RFC
of Dak. Form.				
6 1/2" from Dak. top				
to TD				

We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron density and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotating Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed.....

James E. Bowers

Title.....

President

Date.....

8/28/81

(This space for Federal or State office use)

Permit No.....

Approval Date

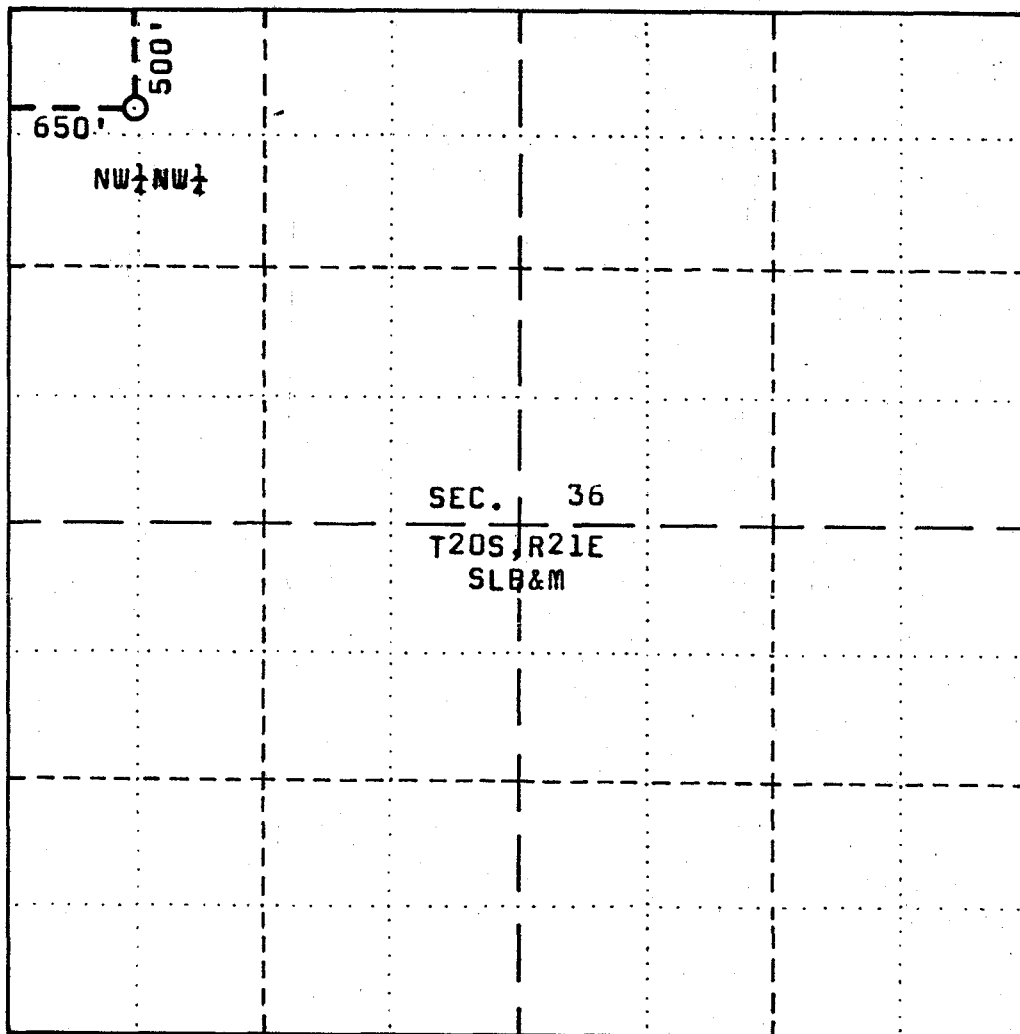
Approved by.....

Title.....

Conditions of approval, if any:

APPROVED
DATE 10-2-81
BY: *[Signature]*

*See Instructions On Reverse Side



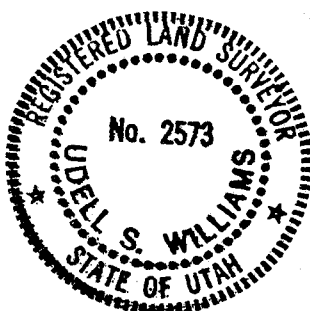
SCALE: 1" = 1000'

BO-TX STATE #3-36

Located South 500 feet from the North boundary and East 650 feet from the West boundary of Section 36, T20S, R21E, SLB&M.

Elev. 5046

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

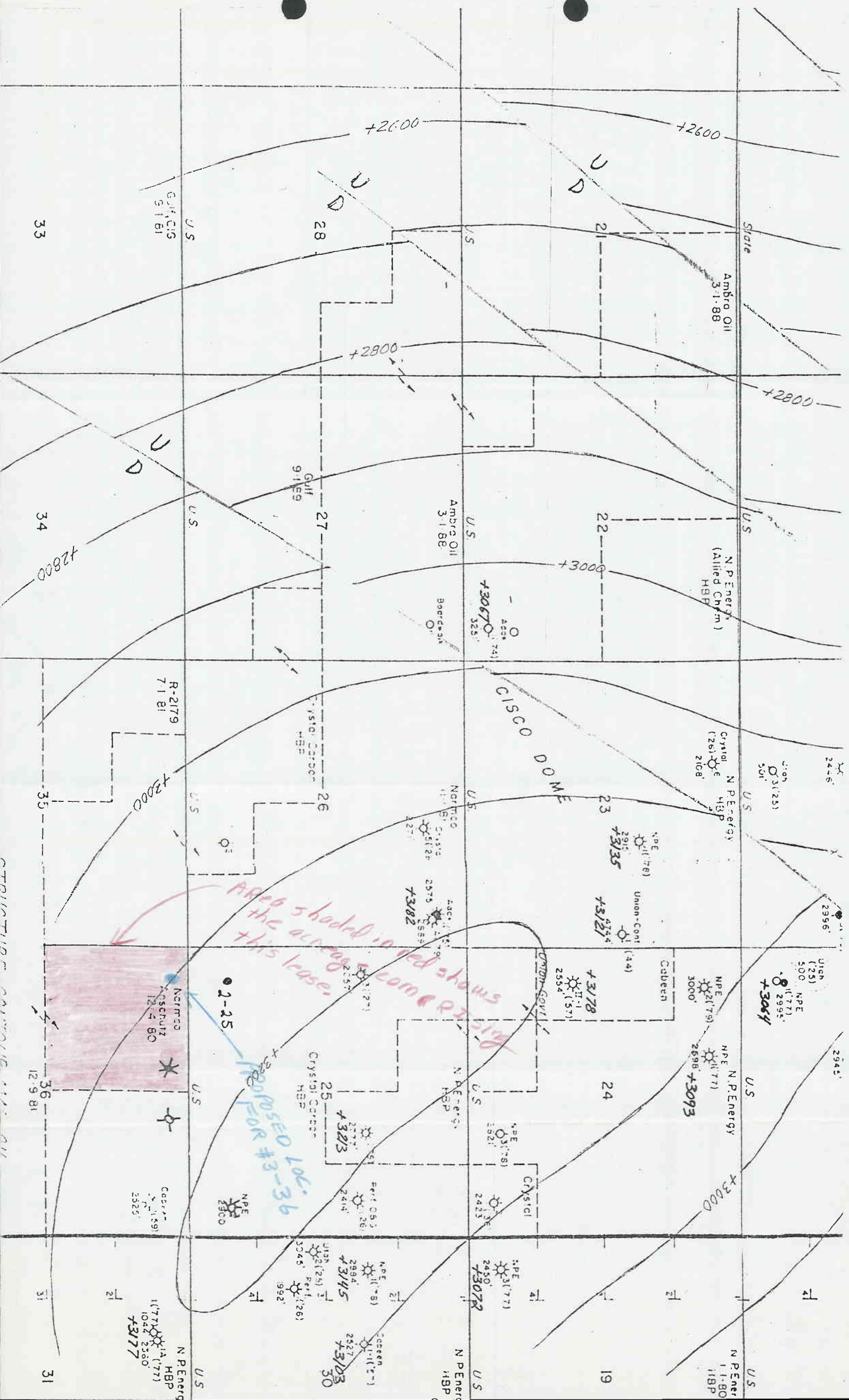
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

BO-TX STATE #3-36
NW 1/4 NW 1/4 SECTION 36
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 8/13/81

DRAWN BY: USW DATE: 8/13/81



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

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U-27233

6. If Indian, Allottee or Tribe Name

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BO-TX #3-36

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 36, T20S, R21E

SLB & B

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Bowers Oil and Gas Exploration, Inc.

3. Address of Operator

P.O. Box 636, Grand Junction, CO 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 500 ft. FNL

650 ft. FWL

At proposed prod. zone

same as above

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10 miles NE of Cisco, Utah

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property or lease line, ft.

(Also to nearest drlg. line, if any)

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to this well

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20. Rotary or cable tools

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21. Elevations (Show whether DF, RT, GR, etc.)

5046 ft. GR

22. Approx. date work will start*

September 1, 1981

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6 3/4" to top of Dak. Form.	4 1/2"	10.5#	2950 ft.	140 sk. RFC
6 1/2" from Dak. top to TD				

We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/dristpack gel mud system (8.5-9.0 p.p.g.). We will run a dual induction and comp. neutron density and possibly sonic log program. We will use a Scheaffer BOP with Grants Rotating Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.

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Signed.....

James E. Bowers

Title.....

President

Date.....

8/28/81

(This space for Federal or State office use)

Permit No.

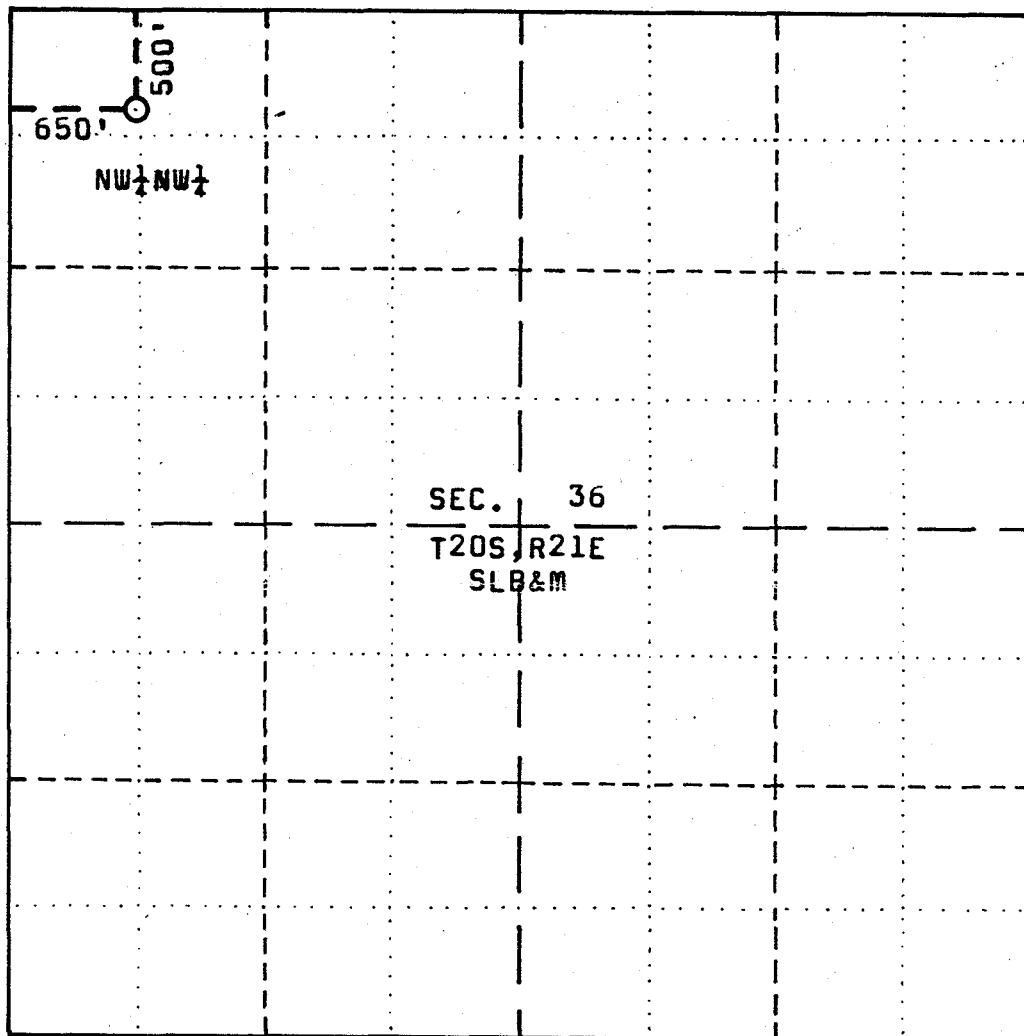
Approval Date

Approved by.....

Title.....

Date.....

Conditions of approval, if any:



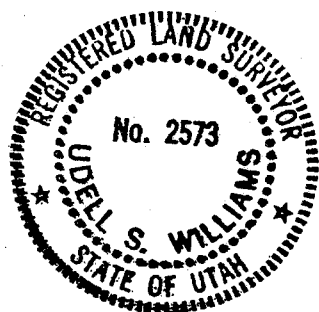
SCALE: 1" = 1000'

BO-TX STATE #3-36

Located South 500 feet from the North boundary and East 650 feet from the West boundary of Section 36, T20S, R21E, SLB&M.

Elev. 5046

Grand County, Utah



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UTAH R.L.S. NO. 2573



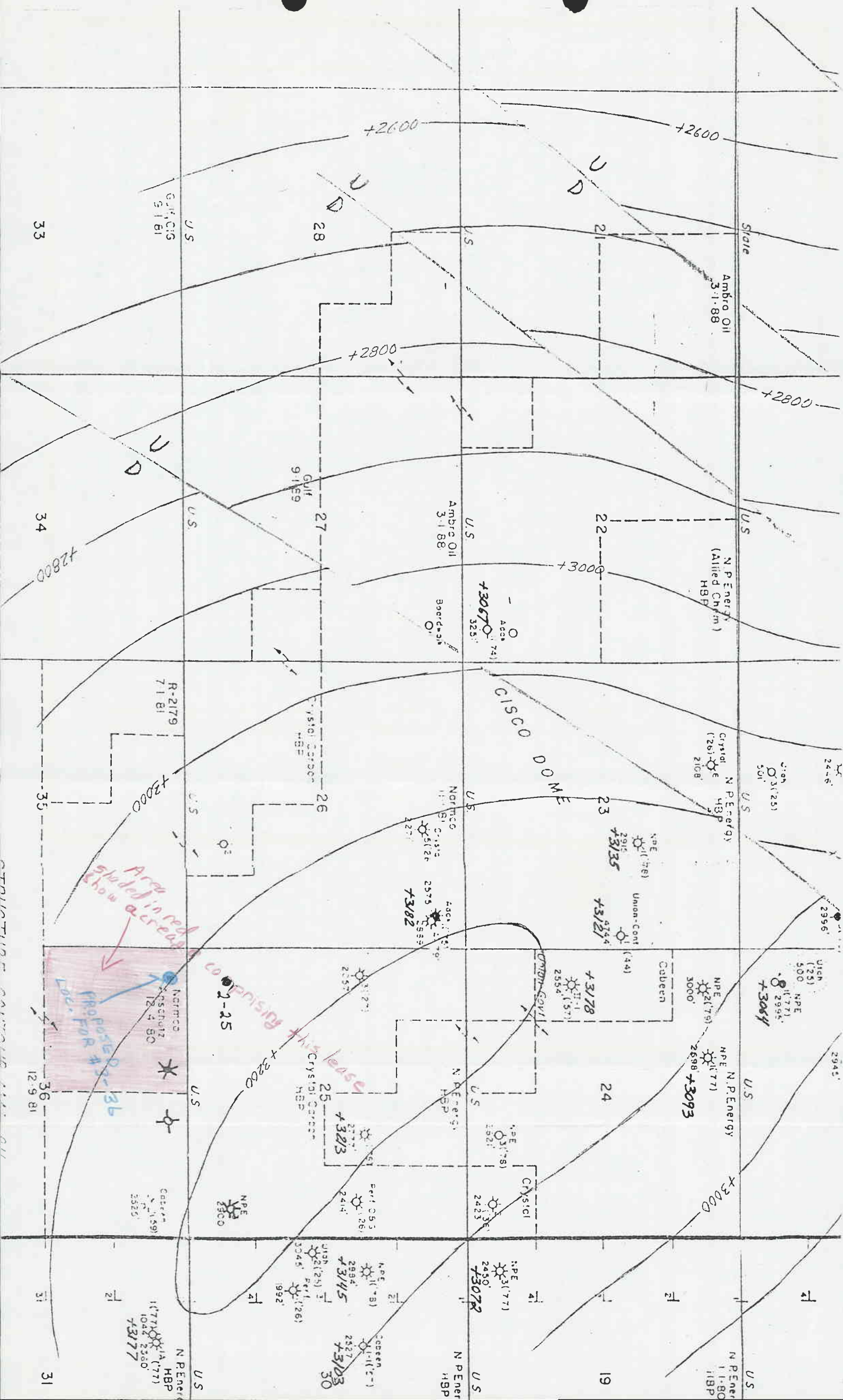
UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

BO-TX STATE #3-36
NW 1/4 NW 1/4 SECTION 36
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 8/13/81
DRAWN BY: USW DATE: 8/13/81



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil ☒
Well ☒Gas ☐
Well ☐Other ☐Single ☐
Zone ☐Multiple ☐
Zone ☐

2. Name of Operator

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Title

President

Date

8/28/81

(This space for Federal or State office use)

Permit No.

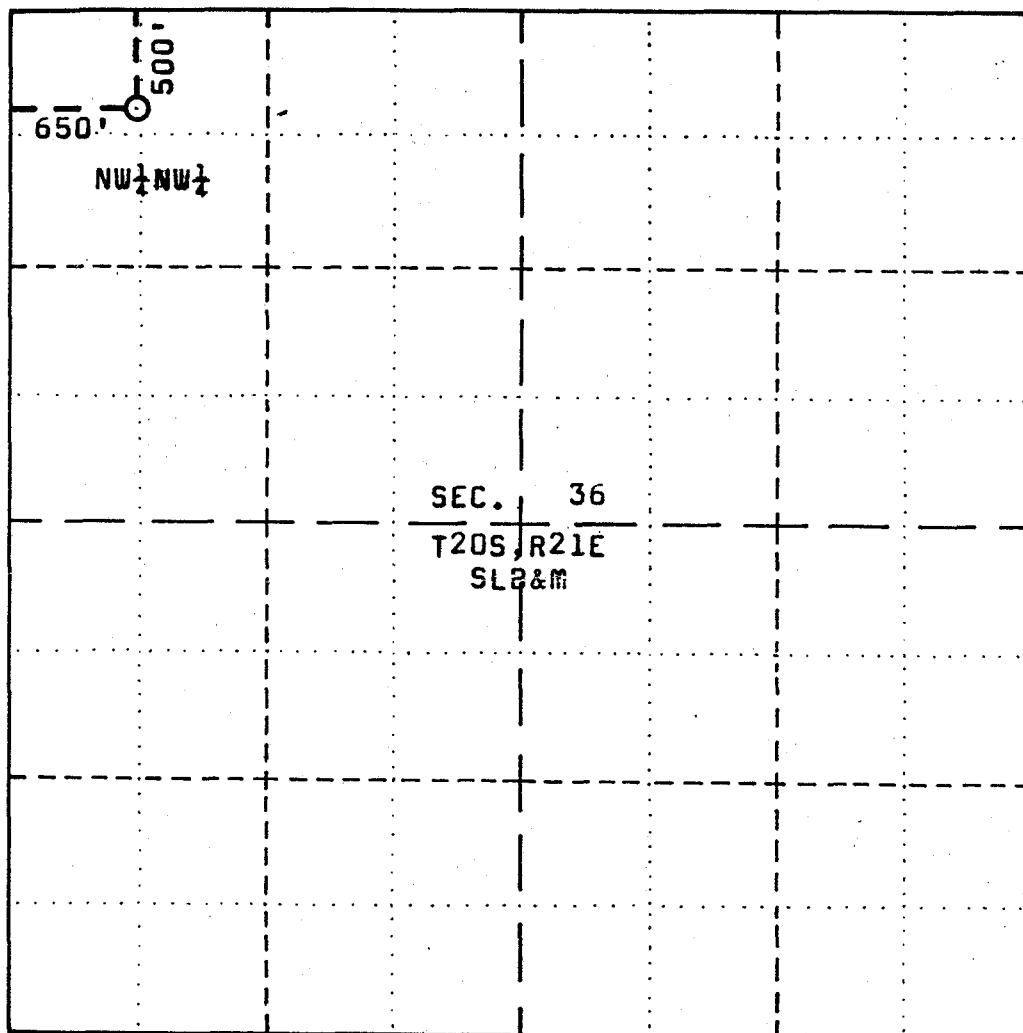
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



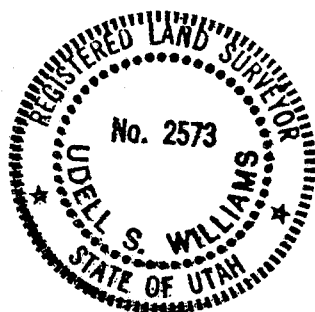
SCALE: 1" = 1000'

BO-TX STATE #3-36

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Elev. 5046

Grand County, Utah



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UTAH R.L.S. NO. 2573



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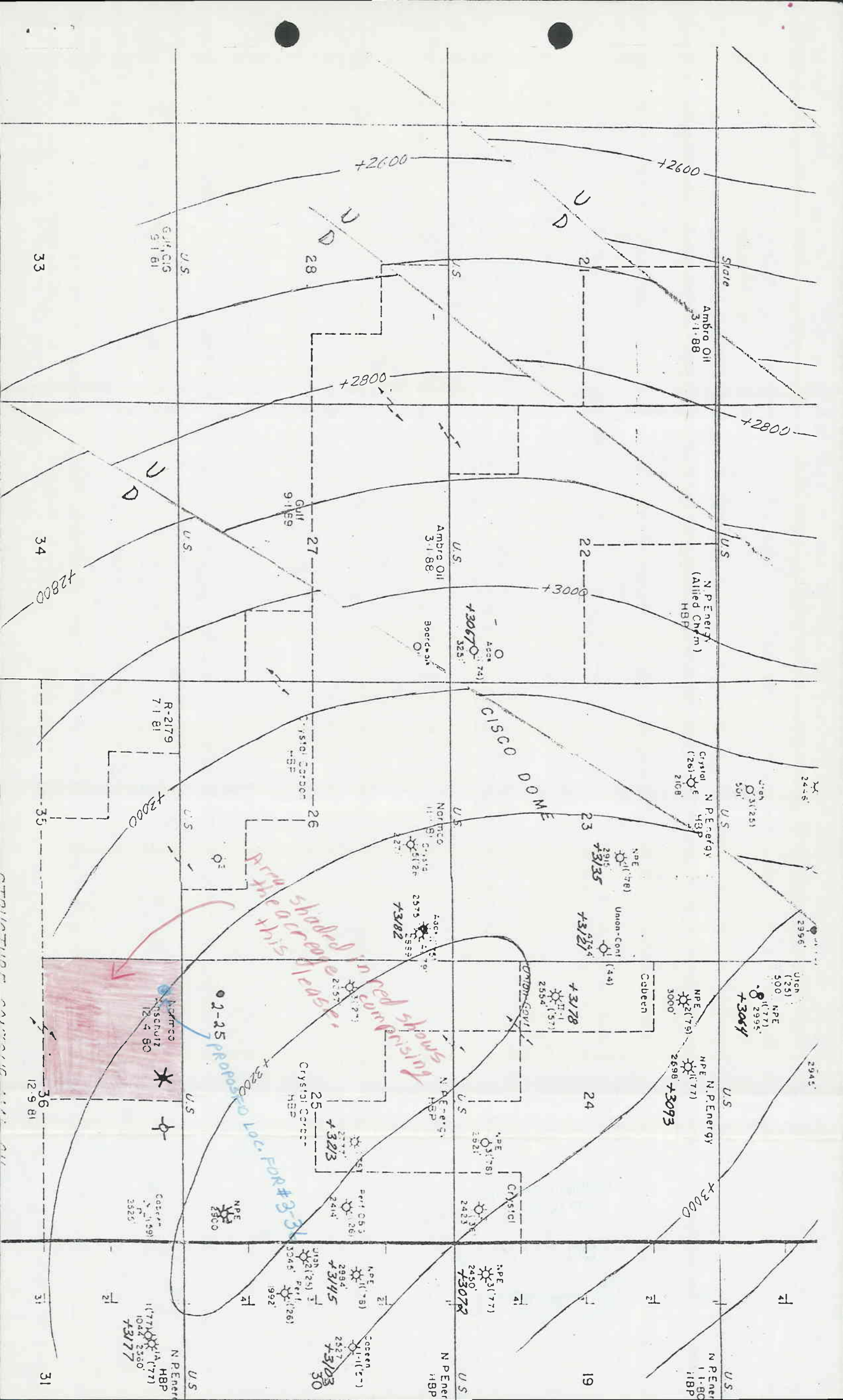
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

BO-TX STATE #3-36
NW 1/4 NW 1/4 SECTION 36
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 8/13/81

DRAWN BY: USW DATE: 8/13/81



** FILE NOTATIONS **

DATE: Sept. 29, 1981

OPERATOR: Bowers Oil & Gas exploration

WELL NO: BO-TX #3-36

Location: Sec. 36 T. 20S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-029-30855

CHECKED BY:

Petroleum Engineer: M.T. Minder 10-2-81

Director: _____

Administrative Aide: OK As Per Order Below,

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-168, 9-26-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 2, 1981

Bowers Oil & Gas Exploration, Inc.
P. O. Box 636
Grand Junction, Colo. 81502

RE: Well No. BQ-TX #3-36,
Sec. 36, T. 20S, R. 21E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated August 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

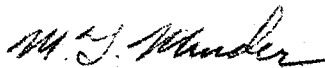
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-049-30855.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Bowers Oil & Gas

WELL NAME: BO-TX #3-36

SECTION NWNW 36 TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR Starner Drilling

RIG # 3

SPODDED: DATE 12/23/81

TIME 2:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jim Bowers

TELEPHONE # 303-245-1342

DATE 12/23/81 SIGNED AS

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Bowers Oil & Gas

WELL NAME: B0-TX #3-36

SECTION NNW 36 TOWNSHIP 20S RANGE 21E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 3193'

CASING PROGRAM:

8 5/8" 218' KB
6 3/4" 3193'

FORMATION TOPS:

Dakota	2321'
Cedar Mtn.	2350'
Morrison	2390'
Morrison	2450'
Salt Wash	2538'
Entrada	3083'

PLUGS SET AS FOLLOWS:

50 Sax Class G (3100'-2900')
75 Sax 2600'-2235'
50 Sax 8 1/8" in & out of Surface Casing
10 Sax 318'-131'

Place a heavy fresh water gel based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marker.

DATE 12/30/81

SIGNED C.B. Feight



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1982

Bowers Oil & Gas Exploration
P. O. Box 636
Grand Junction, Colorado 81502

Re: Well No. BO-TX #3-36
Sec. 36, T. 20S, R. 21E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry hole		5. LEASE DESIGNATION AND SERIAL NO. U-27233
2. NAME OF OPERATOR Bowers Oil & Gas Exploration, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME n/a
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NWNW 650' FWL, 500' FNL		8. FARM OR LEASE NAME n/a
14. PERMIT NO. 43-019-30855		9. WELL NO. BO-TX State Well #3-36
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5054' (KB)		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T20S, R21E SLB & M
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Grand 13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

Bottom plug - 50 sks, Class "G" cement, from 3100'-2900'.

2nd plug - 75 sks, Class "G" cement, from 2600'-2275'.

3rd plug - 50 sks, Class "G" cement, from 320'-130'.

Surface plug with regulation marker - 10 sks, Class "G" cement.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers

TITLE President

DATE 1/28/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number BO-TX State Well #3-36
Operator Bowers Oil & Gas Address P.O. Box 636, Grand Jct., CO
Contractor Starner Drilling Co. Address P.O. Box 1868, Grand Jct., CO
Location NW 1/4 NW 1/4 Sec. 36 T. 20S R. 21E County Grand

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	2356'-2364'	20 BWPD	Salty
2.	3084'-3197'	200 BWPD	Salty
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops

Dakota: 2324' (KB)
Morrison: 2524' (KB)
Entrada: 3084' (KB)

Remarks None

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-27233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

n/a

7. UNIT AGREEMENT NAME

n/a

S. FARM OR LEASE NAME

n/a

9. WELL NO.

BO-TX State Well #3-36

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 36, T20S, R21E
SLB & M

12. COUNTY OR

13. STATE

PARISH
Grand

Utah

15. DATE SPUDDED 12/26/81	16. DATE T.D. REACHED 12/29/81	17. DATE COMPL. (Ready to prod.) n/a	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5054' (KB)	19. ELEV. CASINGHEAD 1 ft.
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20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3193' MD (KB)	n/a	n/a	→	0-3193'	0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <div style="text-align: center;">n/a</div>	25. WAS DIRECTIONAL SURVEY MADE <div style="text-align: center;">no</div>
---	--

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Dual Induction/Laterlog; Compensated Density/Neutron	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	228'	11"	to surface	n/a

29. LINER RECORD n/a					30. TUBING RECORD n/a		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
	<i>n/a</i>	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
--	--	-------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James E. Bowers TITLE Pres. DATE 1/28/82

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Dakota	2356'	2364'	Water (20 BWPD)	Dakota	2324'	----
Entrada	3084'	3197'	Water (200 BWPD)	Morrison	2524'	----
				Entrada	3084'	----

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. 27233
Federal Lease No. n/a
Indian Lease No. n/a
Fee & Pat. n/a

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Greater Cisco Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 82

Agent's Address 2811 Filmore
Salt Lake City, UT 84106
Phone No. (303) 245-1342

Company Bowers Oil & Gas Expl., Inc.
Signed James E. Bowers
Title President

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
Sec 36 NWNW	20S	21E	2-36 30	30	none	n/a	4581	none	none	none 43-019-30747 ✓
Sec 36 NWNW	20S	21#	3-36 0	0	none	n/a	none	none	none	Drill Site was Rehabed. 43-019-30855

GAS: (MCF)

Sold 4581
Flared/Vented none
Used On/Off Lease none

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month none
Produced during month none
Sold during month none
Unavoidably lost none
Reason: n/a
On hand at end of month none

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**